

CYPRUS LNG IMPORT TERMINAL

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The LNG Import Terminal Project

- Acquisition of <u>FSRU</u>
- Construction of the <u>jetty</u> for FSRU berthing and mooring equipment
- Construction of the jetty borne gas pipeline and Loading Arms
- Construction of onshore gas pipeline
- Construction of shore side <u>above ground installation</u> (AGI) pressure reduction and metering station (PRMS)
- Construction of <u>pipeline storage array</u> as a Natural Gas buffer solution





LNG Import Project Progress, Structure & Financing

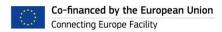
- Secured Environmental Licensing
- Received Preliminary Permit for Marine Works from CPA
- Project Budget: €300m.
- Awarded a Connecting Europe Facility (CEF) Grant of 40% of eligible CAPEX, up to €101m.
- Created ETYFA (Natural Gas Regasification Infrastructure Company)
- Engaged in discussions with EIB and EBRD. In discussion with additional interested Financial Institutions.
- Government of Cyprus Decision for Electricity Authority of Cyprus (EAC) participation in the infrastructure SPV (ETYFA), up to 30%





DEFA Driven Projects/Initiatives

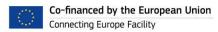
- LNG Procurement (Process Analysed Later)
 - Expression of Interest (EoI) to be announced in Q1/19
 - Receiving Interest for MSAs and SPA Request for Proposal (RfP) stage
 - SPA RfP stage, following award of infrastructure tender
- Owner's Engineer Tender
 - To be announced Q1/19
 - Award prior to receiving proposals for infrastructure tender
- Open Season Process
 - Determination of Major End Users, NG Quantities per buyer and Spatial Allocation
 - 3 current licensed IPPs
- NG Pipeline Network Development
 - Preliminary Design and Feasibility Study Completed
 - Phase A' Power Generation supply and development of backbone transmission network
- Other NG Consuming Markets
 - Bunkering
 - Industry
 - Road Transport





LNG Supply Procurement Process

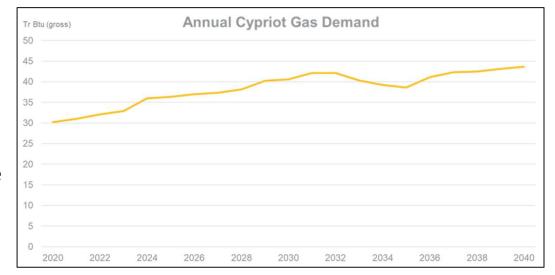
- 2 Stage Process, EoI (prequalification) & RfP
- Participants will be asked to express interest in supplying LNG through SPA and/or MSAs
- SPA short to mid term duration
- Cyprus' LNG Demand will be allotted between SPA and MSAs
 - SPA will cover base load Quantities
 - MSAs will be used for supplementary cargos
- EoI to be announced Q1 2019
- RfP stage will follow the award of the LNG Import Terminal Tender to include info impacting the procurement process
 - FSRU Storage Capacity
 - Commencement of Operations Date

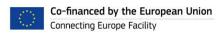




LNG Supply Procurement Process

- Mainly Power Gen. Demand
- Intense Seasonal Profile (summer peak)
- Initial LNG import requirement is anticipated to be approximately 30 Tr Btu per annum
- Demand is anticipated to rise to 40 Tr Btu by 2030
- LNG/NG penetration in other sectors will be an upside to the demand profile
- Sectors under study and consideration:
 - LNG Bunkering
 - Industrial
 - Commercial
 - Transport







Upcoming Cyprus Hydrocarbons Related Projects to 2021

Infrastructure Projects

- Natural Gas Public Company Ltd [ΔΕΦΑ]
 - Cyprus LNG Import Project
 - Natural Gas (NG) Pipeline from Vasilikos to Dhekelia Power Station
- Cyprus Hydrocarbons Company
 - Monetization of Aphrodite
- KODAP (Cyprus Organisation for Storage and Management of Oil Stocks)
 - Construction of Tank Farm
- Multiple Companies move from Larnaca to Vasilikos
 - Liquid Hydrocarbons Storage
 - LPG Facilities and Storage
- Cyprus Ports Authority
 - Onshore Hydrocarbons Port Facilities at Vasilikos
 - Vasilikos Port Expansion

Drilling and Exploration

- ENI/KOGAS
- ENI/TOTAL
- EXXONMOBIL/QP

Power Generation Projects

- EAC Expansion Projects
- 2 Active IPP Licenses





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